



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

| | |
|--|-----------------------|
| IN THE MATTER OF THE VERIFIED PETITION) | DECISION AND ORDER |
| OF JERSEY CENTRAL POWER AND LIGHT) | APPROVING STIPULATION |
| COMPANY ("JCP&L") SEEKING REVIEW AND) | |
| APPROVAL OF ITS DEFERRED BALANCES) | |
| RELATING TO, AND AN ADJUSTMENT OF, THE) | |
| SOCIETAL BENEFITS CHARGE CLAUSE OF ITS) | DOCKET NO. ER20060394 |
| FILED TARIFF ("2019 SBC FILING")) | |

Parties of Record:

Joshua R. Eckert, Esq., on behalf of Jersey Central Power and Light Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On June 10, 2020, Jersey Central Power and Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking review and approval of its deferred balances, and an adjustment to certain components of its Societal Benefits Charge ("SBC") clause of its filed tariff for calendar year 2019 ("2019 SBC Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by JCP&L, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") resolving the requests related to the 2019 SBC Petition.

BACKGROUND AND PROCEDURAL HISTORY

As a result of the Board's Final Decision and Order issued in Docket Nos. EO97070458, EO97070459, and EO97070460, the Company implemented, among other things, the SBC and established the components of the SBC and the associated cost recovery mechanisms.¹

Pursuant to the Restructuring Order, and to the extent that expenditures for these initiatives exceeded the amount of their allowed cost recovery, the expenditures were subject to deferred accounting treatment for future recovery after the transition period. The Board further directed JCP&L to make a filing, no later than August 1, 2002, so the Board could consider the matter. As a result of the Board's Final Decision and Order issued in Docket No. ER02080507, together with

¹ In re JCP&L- Rate Unbundling, Stranded Costs and Restructuring Filings, BPU Docket Nos. EO97070458, EO97070459, and EO9707460, Order dated March 7, 2001 ("Restructuring Order").

the Board's Order in Docket Nos. EX02060363 and EA02060365, the following issues were resolved relating to the deferred balances of the following components of JCP&L's SBC through July 31, 2003: 1) Consumer Education; 2) Demand Side Factor ("DSF"); 3) Uncollectible Accounts Charge ("UNC"); and 4) Nuclear Decommissioning Costs ("NDC").²

2019 SBC PETITION

On June 10, 2020, JCP&L filed the 2019 SBC Petition with the Board under BPU Docket No. ER20060394. The 2019 SBC Petition sought review and approval of the deferred balances and an adjustment to certain components of its SBC clause of its filed tariff to the extent accumulated from January 1, 2019 through December 31, 2019. In the 2019 SBC Petition, JCP&L proposed that no changes be made to the current Board approved Rider NDC and UNC rates. JCP&L proposed that revenues collected through its Rider DSF rate be decreased by approximately \$3.6 million on an annual basis.

STIPULATION

Following a review of the 2019 SBC Petition and discovery responses, the Parties executed the Stipulation, which provides for the following:³

1. The Parties agree that the Company's ending deferred balances in the components of the SBC listed below at December 31, 2019, were as follows: (i) an over-recovered DSF balance of \$4,199,581.35, including over-recovered carrying costs of \$205,365.89; and (ii) an over-recovered UNC balance of \$430,261.79, including over-recovered carrying costs of \$8,570.66. These over-recovered balances were used to reduce the under-recovered balance of the Remediation Adjustment Charge ("RAC") component of the Company's SBC in accordance with the terms of the Company's Tariff. Consequently, both the DSF and UNC deferred balances, including interest, became zero after the annual application of such over-recoveries to the under-recovered RAC deferred balance. See Attachments A-1, A-2, B-1, and B-2 to the Stipulation.
2. The Parties agree that the charge for the Company's Rider DSF shall be reduced to \$0.003280/kWh [\$0.003497/kWh, including sales and use tax ("SUT")], effective February 1, 2021, or as soon thereafter as the Board authorizes the effective date, resulting in a decrease of approximately \$3.571 million in Rider DSF revenues on an annual basis. See Attachment A-1 of the Stipulation
3. The Parties also agree that the Company's Board-approved rates for Rider UNC shall remain unchanged as requested in the 2019 SBC Petition. The current Board approved rate for Rider UNC is \$0.000352/kWh (\$0.000375/kWh, including SUT). See Attachment A-2 of the Stipulation.

² In re the Verified Petition of Jersey Central Power and Light Company for Review and Approval of its Deferred Balances Relating to the Market Transition Charge and Societal Benefits Charge, BPU Docket No. ER02080507, Order dated May 17, 2004 and In re the Deferred Balances Audit of Jersey Central Power and Light Company Phase II: August 2002-July 2003, BPU Docket Nos. EX02060363 and EA02060365, Order dated June 8, 2006.

³ Although described in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions contained in this Order.

4. The Parties further agree that the Company's Rider NDC is currently set at zero and shall remain at zero as a result of the Stipulation. See Attachment A-3 of the Stipulation.
5. Based on the foregoing, the Parties agree that the total decrease to the Company's Rider SBC will be approximately \$3.571 million on an annual basis. As a result of this change, a typical residential customer consuming 768 kWh in a month will see a decrease in their monthly bill from \$105.65 to \$105.50, which is a decrease of \$0.15 or 0.1%, based on rates effective December 1, 2020.
6. The Parties further agree that, to the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2019, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval.
7. The Parties also agree that interest will accrue monthly on the net-of-tax deferred balances in the NDC, DSF, and UNC components of JCP&L's Rider SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.⁴
8. The Parties further agree that JCP&L shall implement the proposed tariff sheets, included as Attachment C to the Stipulation, upon the effective date of the rates as set forth in the Board's written Order approving the Stipulation.
9. The Parties agree that upon the effective date of the Board's written Order approving the Stipulation, all elements of the 2019 SBC Petition shall be deemed closed and resolved.

DISCUSSION AND FINDING

The Board carefully reviewed the record in this proceeding, including the 2019 SBC Petition and the attached Stipulation. The Board is satisfied that the costs and revenues related to the SBC clause have been reviewed through December 31, 2019 and are deemed reasonable and prudent, and are therefore in the public interest. The costs associated with the SBC at issue in this proceeding are reasonable as they result from JCP&L providing Board approved energy efficiency programs to New Jersey residents which reduce energy usage for the benefit of those customers and for the State, and also result from JCP&L's uncollectible costs of providing utility service that may be passed through the SBC pursuant to N.J.S.A. 48:3-60. Accordingly, the Board **HEREBY FINDS** that the Stipulation is reasonable, in the public interest and in accordance with the law and **HEREBY ADOPTS** the attached Stipulation and incorporates its terms and conditions as if fully stated in this Order, effective for service rendered on and after February 1, 2021.

⁴ Pursuant to the Board's June 15, 2011 Order in BPU Docket No. ER07120968, as of January 1, 2012, interest on all elements of the SBC compounds annually on January 1.

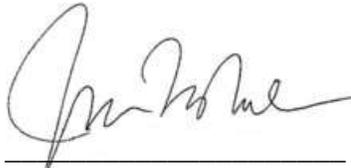
As a result of the Stipulation, a typical residential customer using 768 kWh monthly, will see a \$0.15 decrease in their monthly bills. The Board **HEREBY DIRECTS** the Company to file the appropriate revised tariff sheets conforming to the terms of this Order by February 1, 2021.

The Company's costs, including those related to the individual SBC rate components remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

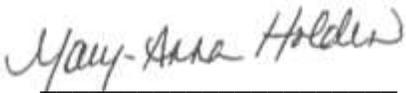
The effective date of this Order is January 17, 2021.

DATED: January 7, 2021

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER



UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER AND LIGHT COMPANY (“JCP&L”) SEEKING REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO, AND AN ADJUSTMENT OF, THE SOCIETAL BENEFITS CHARGE CLAUSE OF ITS FILED TARIFF (“2019 SBC FILING”)
BPU DOCKET NO. ER20060394

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December 21, 2020

VIA ELECTRONIC MAIL ONLY

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
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Board.secretary@bpu.nj.gov

Re: *In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff (“2019 SBC Filing”)*

Stipulation of Settlement
BPU Docket No. ER20060394

Dear Secretary Camacho-Welch:

Attached for filing in the above-referenced matter please find a fully executed Stipulation of Settlement. This Stipulation of Settlement fully resolves this matter.

Consistent with the March 19, 2020 Order issued by the New Jersey Board of Public Utilities in Docket No. EO20030254, copies of this filing are being provided to the attached Service List by electronic mail only. No paper copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Respectfully submitted,



Joshua R. Eckert
Counsel for Jersey Central Power & Light Company

Attachments

cc: Service List

**In the Matter of the Verified Petition of Jersey Central Power & Light Company
Seeking Review and Approval of Its Deferred Balances Relating to, and an
Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff
("2019 SBC Filing")
BPU Docket No. ER20060394
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**In the Matter of the Verified Petition of Jersey Central Power & Light Company
Seeking Review and Approval of Its Deferred Balances Relating to, and an
Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff
("2019 SBC Filing")
BPU Docket No. ER20060394
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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Verified Petition of Jersey :
Central Power & Light Company Seeking : BPU Docket No. ER20060394
Review and Approval of Its Deferred Balances :
Relating to, and an Adjustment of, the Societal :
Benefits Charge Clause of Its Filed Tariff : **STIPULATION OF**
(“2019 SBC Filing”) : **SETTLEMENT**

APPEARANCES:

Joshua R. Eckert, Esq. (FirstEnergy Service Company), on behalf of Jersey Central Power & Light Company

Maria Novas-Ruiz, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (Stefanie A. Brand, Esq., Director)

Terel Klein, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (Gurbir S. Grewal, Attorney General of New Jersey)

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of the dates indicated below by and among the Petitioner, Jersey Central Power & Light Company (“JCP&L” or “Company”), the Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”).

The Parties do hereby join in recommending that the New Jersey Board of Public Utilities (“Board” or “BPU”) issue an Order approving the Stipulation without modification, based on the following terms:

BACKGROUND

On June 10, 2020, JCP&L filed with the Board a Verified Petition, including supporting schedules, seeking review and approval of the deferred balances accumulated as of December 31, 2019, with respect to certain components of its Societal Benefits Charge (“SBC”) clause of

its filed Tariff. (“2019 SBC Filing”). The 2019 SBC Filing sought review and approval of the deferred balances accumulated with respect to the Demand Side Factor (“DSF”), Uncollectible Account Charge (“UNC”), and Nuclear Decommissioning Cost (“NDC”) components of the Company’s SBC to the extent accumulated for each from January 1, 2019 through December 31, 2019.

The 2019 SBC Filing further requested a decrease in the revenue requirement in the Company’s Rider SBC of approximately \$3.571 million on an annual basis, effective September 1, 2020, based upon: (1) the maintenance of the Company’s Rider NDC charge at zero; (2) the reduction of the Company’s Rider DSF charge to \$0.003280/kWh; and (3) the maintenance of the Company’s Rider UNC charge at \$0.000352/kWh.

STIPULATION

The undersigned Parties DO HEREBY STIPULATE AND AGREE as follows:

1. The Parties agree that the Company’s ending deferred balances in the components of the SBC, listed below at December 31, 2019, were as follows: (i) an over-recovered DSF balance of \$4,199,581.35, including over-recovered carrying costs of \$205,365.89; and (ii) an over-recovered UNC balance of \$430,261.79, including over-recovered carrying costs of \$8,570.66. The over-recovered balances were used to reduce the under-recovered balance of the RAC component of the Company’s SBC in accordance with the terms of the Company’s Tariff. Consequently, both the DSF and UNC deferred balances, including interest, became zero after the annual application of such over-recoveries to the under-recovered RAC deferred balance. *See Attachments A-1, A-2, B-1, and B-2 to this Stipulation.*

2. The Parties agree that the charge for the Company’s Rider DSF shall be reduced to \$0.003280/kWh (\$0.003497/kWh, including sales and use tax (“SUT”)), effective February 1,

2021, or as soon thereafter as the Board authorizes the effective date, resulting in a decrease of approximately \$3.571 million in Rider DSF revenues on an annual basis. *See Attachment A-1.*

3. The Parties also agree that the Company's Board-approved rates for Rider UNC shall remain unchanged as requested in the Company's Verified Petition. The current Board approved rate for Rider UNC is \$0.000352/kWh (\$0.000375/kWh, including SUT). *See Attachment A-2.*

4. The Parties further agree that the Company's Rider NDC is currently set at zero and shall remain at zero as a result of this Stipulation. *See Attachment A-3.*

5. Based upon the foregoing, the Parties agree that the total decrease to the Company's Rider SBC will be approximately \$3.571 million on an annual basis. As a result of this change, a typical residential customer consuming 768 kWh in a month will see a decrease in their monthly bill from \$105.65 to \$105.50, which is a decrease of \$0.15 or 0.1%, based on rates effective December 1, 2020.

6. The Parties further agree that, to the extent not otherwise recovered in rates, JCP&L shall be authorized to continue to defer all additional reasonable and prudent costs of a type previously approved for recovery through Rider SBC, incurred and deferred subsequent to December 31, 2019, together with accrued interest thereon, for review and inclusion in future annual SBC filings and related adjustments to the Company's Rider SBC, subject to the Board's review and approval.

7. The Parties also agree that interest will accrue monthly on the net-of-tax deferred balances in the NDC, DSF, and UNC components of JCP&L's Rider SBC deferred balance at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term

debt is outstanding, the rate available on equivalent temporary cash investments, with annual compounding on January 1 of each year.¹

8. The Parties further agree that JCP&L shall implement the proposed tariff sheets, included as Attachment C, upon the effective date of the rates as set forth in the Board's written Order approving this Stipulation.

9. The Parties agree that upon the effective date of the Board's written Order approving this Stipulation, all elements of the 2019 SBC Filing shall be deemed closed and resolved.

CONCLUSION

10. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

¹ Pursuant to the Board's June 15, 2011 Order in BPU Docket No. ER07120968, as of January 1, 2012, interest on all elements of the SBC compounds annually on January 1.

11. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

- a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation; and
- b. The contents of this Stipulation shall not be considered, cited, or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

12. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

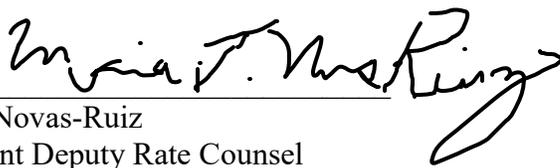
[SIGNATURES ON NEXT PAGE]

Jersey Central Power & Light Company

By: 
Joshua R. Eckert, Esq.
Counsel for Jersey Central Power & Light Company

Dated: December 15, 2020

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

By: 
Maria Novas-Ruiz
Assistant Deputy Rate Counsel

Dated: 12/16/20

Gurbir S. Grewal
Attorney General of New Jersey
Attorney for Staff of the Board of Public Utilities

By: 
Terel Klein
Deputy Attorney General

Dated: December 16, 2020

Jersey Central Power & Light Company
Societal Benefits Charge - Demand Side Factor ("SBC-DSF")
Summary of Deferred Clean Energy Program ("CEP") Costs & Interest
For the Period January 1, 2019 through December 31, 2019

| Line No. | | Jan.2019 through Dec.2019 | Refer to Attachment B-1, P.2 of 2 Line No(s). |
|--|--|---------------------------|---|
| Computation of (Over) Recovery of Clean Energy Program Costs: | | | |
| 1 | Tariff Rider DSF Revenue Recovery | \$ (70,610,377.99) | 1 |
| 2 | BPU-mandated New Jersey Clean Energy Program Costs | 66,616,162.53 | 4 |
| 3 | (Over) Recovery of Clean Energy Program Costs for 2019 (L1 + L2) | <u>\$ (3,994,215.46)</u> | 5 |
| 4 | Cumulative (Over)/Under Recovery of Clean Energy Program Costs at 1/1/2019 | \$ - | 6 |
| 5 | Accrued Interest on Deferred Clean Energy Program Costs at 1/1/2019 | - | 7 |
| 6 | Beginning Balance of Deferred CEP Costs Incl.Interest at 1/1/2019 (L4 + L5) | <u>\$ -</u> | 8 |
| 7 | Deferred Clean Energy Program Costs at 12/31/2019 (L3 + L6) | <u>\$ (3,994,215.46)</u> | 10 |
| 8 | Accrued Interest Income/(Expense) | <u>(205,365.89)</u> | 21 |
| 9 | (Over) Recovery of Clean Energy Program Costs for 2019 Incl.Interest (L7 + L8) | <u>\$ (4,199,581.35)</u> | 25 |
| 10 | Over Recovery of Clean Energy Program Costs Applied to Rider RAC at 12/31/2019 | <u>4,199,581.35</u> | 27 |
| 11 | Deferred Clean Energy Program Costs Incl.Interest at 12/31/2019 (L9 + L10) | <u>\$ -</u> | 28 |
| Line No. CALCULATION OF A PROPOSED (DECREASE) IN RIDER DSF Effective 9/1/2020 | | | |
| | | Amount | |
| 12 | Mandated Clean Energy Program Costs for the 12 Months Ended 12/31/2020 | \$ 66,179,812 | 2 |
| 13 | Deferred Clean Energy Program Costs Incl.Interest at 12/31/2019 per Line 11 | - | 28 |
| 14 | Total Recoverable New Jersey Clean Energy Program Costs | <u>\$ 66,179,812</u> | |
| 15 | Forecasted Jurisdictional MWh Sales for the 12 Months Ended August 31, 2021 | <u>20,174,460</u> | |
| 16 | Proposed Tariff Rider DSF (\$ per kWh) before SUT (L14 ÷ L15) | <u>\$ 0.003280</u> | |
| 17 | Current Rider DSF (\$ per kWh) before SUT | <u>0.003457</u> | |
| 18 | Proposed (Decrease) in Rider DSF (\$ per kWh) before SUT (L16 - L17) | <u>\$ (0.000177)</u> | |
| 19 | Proposed Rider DSF Revenue (Decrease) Effective 9/1/2020 (L15 x L18 x 1,000) | <u>\$ (3,571,000)</u> | |

Notes:

- ¹ SBC over-recoveries are offset against other under-recovered SBC components at year-end in accordance with Tariff Rider SBC.
- ² Per the spending mandated in the BPU's Order in Docket No.QO190506544, dated June 21, 2019, "Fiscal Year ("FY") 2020 Order", for the period January 2020 through June 2020. Additionally, the BPU spending for July 2019 through December 2019 mandated in the same "FY 2020 Order" is the basis for forecast spending for the months of July 2020 through December 2020.

Jersey Central Power & Light Company
Societal Benefits Charge ("SBC-UNC")
Summary of Deferred Uncollectible Accounts Expense and Interest
For Period January 1, 2019 through December 31, 2019

| Line No. | | Jan-19 through Dec-19 | Refer to Attachment B-2 Line No(s). |
|--|---|-------------------------------|---|
| 1 | Total (Over)/Under-Recovered Uncollectible Accounts Expense at Jan.1, 2019 | \$ - | 4 |
| 2 | Balance of Interest on Deferred Uncollectible Accounts Expense at Jan.1, 2019 | - | 10 |
| 3 | Total (Over)/Under-Recovered Uncollectible Accounts Expense Including Interest at Jan.1, 2019 | <u>\$ -</u> | 4 + 10 |
| 4 | Tariff Rider UNC Net Revenue Recovery | \$ (7,101,490.43) | 1 |
| 5 | Uncollectible Accounts Expense Incurred | <u>\$ 6,679,799.30</u> | 2 |
| 6 | (Over)/Under-Recovery of UNC Costs | \$ (421,691.13) | 3 |
| 7 | Interest Accrued (January 1, 2019 through December 31, 2019) | \$ (8,570.66) | 15 |
| 8 | Over/(Under)-Recovery of UNC Costs and Related Interest Applied to SBC at Year-End | \$ 430,261.79 | 9 + 17 |
| 9 | Under/(Over)-Recovered Balance of Uncollectible Accounts Expense Deferred at Dec.31, 2019 | <u><u>\$ -</u></u> | 18 |
| CALCULATION OF A PROPOSED (DECREASE) IN RIDER UNC | | | |
| Effective 9/1/2020 | | | |
| | | Amount | |
| 10 | Balance of Deferred Uncollectible Accounts Expense at Dec 31, 2019 | \$ - | Line 9 above. |
| 11 | Forecasted Annual Uncollectible Accounts Expense | <u>6,562,484.98</u> | |
| 12 | Total Proposed Uncollectible Accounts Expense (Line 10 + Line 11) | <u>\$ 6,562,484.98</u> | |
| 13a | Forecasted Jurisdictional MWh Sales for 9/1/2020 - 8/31/2021 | 20,174,460 | |
| 13b | Less: Forecasted GT Provision D Sales for 9/1/2020 - 8/31/2021 | <u>(222,088)</u> | |
| 13 | Forecasted Jurisdictional MWh Sales excl.GT Provision D Sales for 9/1/2020 - 8/31/2021 | <u>19,952,372</u> | |
| 14 | Proposed Tariff Rider UNC (\$ per KWh) Before SUT Effective 9/1/2020 (Line 12 / Line 13) | \$ 0.000329 | |
| 15 | Current Tariff Rider UNC (\$ per KWh) Before SUT | \$ 0.000352 | |
| 16 | Proposed (Decrease) in Rider UNC (\$ per kWh) Before SUT Effective 9/1/2020 (L14 - L15) | <u>\$ (0.000023)</u> | |
| 17 | Proposed Rider UNC Revenue (Decrease) Effective 9/1/2020 (Line 13 x Line 16) | <u>\$ (458,900.00)</u> | |
| The Company is not requesting a change to its Rider UNC rate. | | | |

**Societal Benefits Charge - Nuclear Decommissioning Costs ("SBC-NDC")
Computation of JCP&L's TMI-2 Decommissioning Liability,
Projected Trust Fund Balance & Annual Revenue Requirement
as of December 31, 2019**

| Line # | Computation of Trust Fund Shortage: | Amount |
|--|--|---------------------|
| 1 | Balance Per Trust Statements at December 31, 2019 | \$ 259,856,169 |
| 2 | Assumed After-Tax Return on the Funding Annuity (Note 1) | 3.76% |
| 3 | Assumed Inflation Rate | 2.78% |
| 4 | JCP&L 25% TMI-2 Decommissioning Liability at January 1, 2037 | \$ 515,135,352 |
| 5 | Projected Trust Fund Balance at January 1, 2037 | 486,641,632 |
| 6 | Trust Fund Shortage at January 1, 2037 (L4 - L5) | \$ 28,493,720 |
| 7 | Present Value of Shortage at January 1, 2037 | \$ 17,877,333 |
| Calculation of Proposed Change in Rider NDC | | Amount |
| 8 | Annual Revenue Requirement | \$ 1,333,890 |
| 9 | Proposed Tariff Rider NDC (\$ per kWh) Before SUT | 0.000000 |
| 10 | Current Tariff Rider NDC (\$ per kWh) Before SUT | 0.000000 |
| 11 | No Change in Rider NDC (\$ per kWh) before SUT (L9 - L10) | 0.000000 |

Note 1:

Section 6.14 of the TMI-2 PSA provides that: "During the Pre-Closing Period, the Buyer and Sellers shall negotiate in good faith to establish certain investment guidelines for the management and investment of the assets in the Buyer QDF, the Provisional Trust Account and the Back-Up Trust Account (the "Investment Guidelines") that the Buyer shall comply with pursuant to the terms of the Decommissioning Completion Agreement." JCP&L's calculation of the Assumed After-Tax Return on the Funding Annuity uses a blended rate that assumes any Investment Guidelines implemented pursuant to this provision remain in place for the years 2020-2021, after which time the investment assumptions previously used by JCP&L in making its calculation would again be applicable.

Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2019 - December 31, 2019

| Line # | Jan 2019 | Feb 2019 | Mar 2019 | Apr 2019 | May 2019 | Jun 2019 |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Calculation of (Over)/Under Recovery | | | | | | |
| 1 Rider DSF Revenues (Note 2) | \$ (6,387,110.17) | \$ (5,867,644.15) | \$ (5,506,116.47) | \$ (4,879,145.96) | \$ (4,755,432.81) | \$ (5,498,245.66) |
| Clean Energy Program Costs | | | | | | |
| 2 JCP&L Administered Clean Energy Program Costs | \$ 278,381.47 | \$ 172,372.20 | \$ 239,783.53 | \$ (6,626.59) | \$ 282,855.78 | \$ 349,281.66 |
| 3 Payable to Fiscal Agent for Clean Energy Program | 5,451,866.14 | 5,106,183.10 | 4,897,551.61 | 4,795,366.04 | 4,771,279.89 | 5,688,217.90 |
| 4 Total Clean Energy Program Costs (L2 + L3) | \$ 5,730,247.61 | \$ 5,278,555.30 | \$ 5,137,335.14 | \$ 4,788,739.45 | \$ 5,054,135.67 | \$ 6,037,499.56 |
| 5 Rider DSF (Over)/Under Recovery (L1 + L4) | \$ (656,862.56) | \$ (589,088.85) | \$ (368,781.33) | \$ (90,406.51) | \$ 298,702.86 | \$ 539,253.90 |
| Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest | | | | | | |
| | Jan.2019 | Feb.2019 | Mar.2019 | Apr.2019 | May 2019 | Jun.2019 |
| 6 Beginning Balance - Deferred CEP Costs | \$ - | \$ (656,862.56) | \$ (1,245,951.41) | \$ (1,614,732.74) | \$ (1,705,139.25) | \$ (1,406,436.39) |
| 7 Beginning Balance - Accrued Interest | - | - | - | - | - | - |
| 8 Beginning Balance - Deferred CEP Costs (L6 + L7) | \$ - | \$ (656,862.56) | \$ (1,245,951.41) | \$ (1,614,732.74) | \$ (1,705,139.25) | \$ (1,406,436.39) |
| 9 Rider DSF (Over)/Under Recovery (L5) | (656,862.56) | (589,088.85) | (368,781.33) | (90,406.51) | 298,702.86 | 539,253.90 |
| 10 Ending Balance - Deferred CEP Costs (L8 + L9) | \$ (656,862.56) | \$ (1,245,951.41) | \$ (1,614,732.74) | \$ (1,705,139.25) | \$ (1,406,436.39) | \$ (867,182.49) |
| Calculation of Amount Due Fiscal Agent for the State of NJ | | | | | | |
| 11 Beginning Balance - (Payable to) Fiscal Agent | \$ (10,688,980.14) | \$ (11,138,876.81) | \$ (10,558,049.24) | \$ (10,003,734.71) | \$ (9,692,917.65) | \$ (9,566,645.93) |
| 12 (Payable to) Fiscal Agent (-L2) | (5,451,866.14) | (5,106,183.10) | (4,897,551.61) | (4,795,366.04) | (4,771,279.89) | (5,688,217.90) |
| 13 JCP&L Payments to Fiscal Agent | 5,001,969.47 | 5,687,010.67 | 5,451,866.14 | 5,106,183.10 | 4,897,551.61 | 4,795,366.04 |
| 14 Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13) | \$ (11,138,876.81) | \$ (10,558,049.24) | \$ (10,003,734.71) | \$ (9,692,917.65) | \$ (9,566,645.93) | \$ (10,459,497.79) |
| 15 Ending Deferred Balance Excluding Interest (L10 + L14) | \$ (11,795,739.37) | \$ (11,804,000.65) | \$ (11,618,467.45) | \$ (11,398,056.90) | \$ (10,973,082.32) | \$ (11,326,680.28) |
| Interest Calculation | | | | | | |
| | Jan.2019 | Feb.2019 | Mar.2019 | Apr.2019 | May 2019 | Jun.2019 |
| 16 Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2 | \$ (11,242,359.76) | \$ (11,799,870.01) | \$ (11,711,234.05) | \$ (11,508,262.18) | \$ (11,185,569.61) | \$ (11,149,881.30) |
| 17 Accumulated Deferred Income Taxes (L16 x 28.11%) | (3,160,227.33) | (3,316,943.46) | (3,292,027.89) | (3,234,972.50) | (3,144,263.62) | (3,134,231.63) |
| 18 Average After Tax Deferred CEP Balance (L16 - L17) | \$ (8,082,132.43) | \$ (8,482,926.55) | \$ (8,419,206.16) | \$ (8,273,289.68) | \$ (8,041,305.99) | \$ (8,015,649.67) |
| 19 Multiply By: Interest Rate | 2.5413% | 2.6080% | 2.5354% | 2.6261% | 2.5498% | 2.4309% |
| 20 Divided By: Months Per Year | 12 | 12 | 12 | 12 | 12 | 12 |
| 21 Interest Income/(Expense) (L18 x L19/L20) | \$ (17,115.94) | \$ (18,436.23) | \$ (17,788.38) | \$ (18,105.41) | \$ (17,086.44) | \$ (16,237.70) |
| 22 Beginning Balance - Accrued Interest Account | - | (17,115.94) | (35,552.17) | (53,340.55) | (71,445.96) | (88,532.40) |
| 23 Prior Year Accrued Interest Added to Deferred Bal.at Jan. 1, 2019 | - | - | - | - | - | - |
| 24 Ending Balance - Accrued Interest Account (L21 + L22 + L23) | \$ (17,115.94) | \$ (35,552.17) | \$ (53,340.55) | \$ (71,445.96) | \$ (88,532.40) | \$ (104,770.10) |
| 25 End'g Deferred CEP/DSM Balances Including Interest (L10 + L24) | \$ (673,978.50) | \$ (1,281,503.58) | \$ (1,668,073.29) | \$ (1,776,585.21) | \$ (1,494,968.79) | \$ (971,952.59) |
| 26 Over Recovery Applied to SBC (if any) | - | - | - | - | - | - |
| 27 SBC (Over) Recovery Applied to DSF (if any) | - | - | - | - | - | - |
| 28 End'g Dfd.CEP Bal.Incl.Int.& SBC (Over) Rcvry (L25+L26+L27) | \$ (673,978.50) | \$ (1,281,503.58) | \$ (1,668,073.29) | \$ (1,776,585.21) | \$ (1,494,968.79) | \$ (971,952.59) |
| 29 Ending Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L14 + L28) | \$ (11,812,855.31) | \$ (11,839,552.82) | \$ (11,671,808.00) | \$ (11,469,502.86) | \$ (11,061,614.72) | \$ (11,431,450.38) |

Notes:

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

**Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2019 - December 31, 2019**

| Line # | Calculation of (Over)/Under Recovery | Jul 2019 | Aug 2019 | Sep 2019 | Oct 2019 | Nov 2019 | Dec 2019 | YTD 2019 |
|---|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| 1 | Rider DSF Revenues (Note 2) | \$ (7,148,716.17) | \$ (7,882,407.30) | \$ (6,807,765.23) | \$ (5,481,731.41) | \$ (4,817,321.52) | \$ (5,578,741.14) | \$ (70,610,377.99) |
| Clean Energy Program Costs | | | | | | | | |
| 2 | JCP&L Administered Clean Energy Program Costs | \$ 115,818.09 | \$ 313,989.79 | \$ 256,587.76 | \$ 284,410.56 | \$ 179,932.20 | \$ 147,669.93 | \$ 2,614,456.38 |
| 3 | Payable to Fiscal Agent for Clean Energy Program | 6,951,564.70 | 6,373,863.21 | 5,053,415.69 | 4,610,175.05 | 4,787,436.22 | 5,514,786.60 | 64,001,706.15 |
| 4 | Total Clean Energy Program Costs (L2 + L3) | \$ 7,067,382.79 | \$ 6,687,853.00 | \$ 5,310,003.45 | \$ 4,894,585.61 | \$ 4,967,368.42 | \$ 5,662,456.53 | \$ 66,616,162.53 |
| 5 | Rider DSF (Over)/Under Recovery (L1 + L4) | \$ (81,333.38) | \$ (1,194,554.30) | \$ (1,497,761.78) | \$ (587,145.80) | \$ 150,046.90 | \$ 83,715.39 | \$ (3,994,215.46) |
| Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest | | | | | | | | |
| | | Jul.2019 | Aug.2019 | Sep.2019 | Oct.2019 | Nov.2019 | Dec.2019 | YTD 2019 |
| 6 | Beginning Balance - Deferred CEP Costs | \$ (867,182.49) | \$ (948,515.87) | \$ (2,143,070.17) | \$ (3,640,831.95) | \$ (4,227,977.75) | \$ (4,077,930.85) | \$ - |
| 7 | Beginning Balance - Accrued Interest | | | | | | | - |
| 8 | Beginning Balance - Deferred CEP Costs (L6 + L7) | \$ (867,182.49) | \$ (948,515.87) | \$ (2,143,070.17) | \$ (3,640,831.95) | \$ (4,227,977.75) | \$ (4,077,930.85) | \$ - |
| 9 | Rider DSF (Over)/Under Recovery (L5) | (81,333.38) | (1,194,554.30) | (1,497,761.78) | (587,145.80) | 150,046.90 | 83,715.39 | (3,994,215.46) |
| 10 | Ending Balance - Deferred CEP Costs (L8 + L9) | \$ (948,515.87) | \$ (2,143,070.17) | \$ (3,640,831.95) | \$ (4,227,977.75) | \$ (4,077,930.85) | \$ (3,994,215.46) | \$ (3,994,215.46) |
| Calculation of Amount Due Fiscal Agent for the State of NJ | | | | | | | | |
| 11 | Beginning Balance - (Payable to) Fiscal Agent | \$ (10,459,497.79) | \$ (12,639,782.60) | \$ (13,325,427.91) | \$ (11,427,278.90) | \$ (9,663,590.74) | \$ (9,397,611.27) | \$ (10,688,980.14) |
| 12 | (Payable to) Fiscal Agent (-L2) | (6,951,564.70) | (6,373,863.21) | (5,053,415.69) | (4,610,175.05) | (4,787,436.22) | (5,514,786.60) | (64,001,706.15) |
| 13 | JCP&L Payments to Fiscal Agent | 4,771,279.89 | 5,688,217.90 | 6,951,564.70 | 6,373,863.21 | 5,053,415.69 | 4,610,175.05 | 64,388,463.47 |
| 14 | Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13) | \$ (12,639,782.60) | \$ (13,325,427.91) | \$ (11,427,278.90) | \$ (9,663,590.74) | \$ (9,397,611.27) | \$ (10,302,222.82) | \$ (10,302,222.82) |
| 15 | Ending Deferred Balance Excluding Interest (L10 + L14) | \$ (13,588,298.47) | \$ (15,468,498.08) | \$ (15,068,110.85) | \$ (13,891,568.49) | \$ (13,475,542.12) | \$ (14,296,438.28) | \$ (14,296,438.28) |
| Interest Calculation | | | | | | | | |
| | | Jul.2019 | Aug.2019 | Sep.2019 | Oct.2019 | Nov.2019 | Dec.2019 | YTD 2019 |
| 16 | Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2 | \$ (12,457,489.38) | \$ (14,528,398.28) | \$ (15,268,304.47) | \$ (14,479,839.67) | \$ (13,683,555.31) | \$ (13,885,990.20) | |
| 17 | Accumulated Deferred Income Taxes (L16 x 28.11%) | (3,501,800.26) | (4,083,932.76) | (4,291,920.39) | (4,070,282.93) | (3,846,447.40) | (3,903,351.85) | |
| 18 | Average After Tax Deferred CEP Balance (L16 - L17) | \$ (8,955,689.12) | \$ (10,444,465.52) | \$ (10,976,384.08) | \$ (10,409,556.74) | \$ (9,837,107.91) | \$ (9,982,638.35) | |
| 19 | Multiply By: Interest Rate | 2.3221% | 2.1876% | 2.0691% | 1.8782% | 1.7443% | 1.7680% | |
| 20 | Divided By: Months Per Year | 12 | 12 | 12 | 12 | 12 | 12 | |
| 21 | Interest Income/(Expense) (L18 x L19/L20) | \$ (17,330.00) | \$ (19,040.26) | \$ (18,926.03) | \$ (16,292.69) | \$ (14,299.06) | \$ (14,707.75) | \$ (205,365.89) |
| 22 | Beginning Balance - Accrued Interest Account | (104,770.10) | (122,100.10) | (141,140.36) | (160,066.39) | (176,359.08) | (190,658.14) | - |
| 23 | Prior Year Accrued Interest Added to Deferred Bal.at Jan. 1, 2019 | | | | | | | - |
| 24 | Ending Balance - Accrued Interest Account (L21 + L22 + L23) | \$ (122,100.10) | \$ (141,140.36) | \$ (160,066.39) | \$ (176,359.08) | \$ (190,658.14) | \$ (205,365.89) | \$ (205,365.89) |
| 25 | End'g Deferred CEP/DSM Balances Including Interest (L10 + L24) | \$ (1,070,615.97) | \$ (2,284,210.53) | \$ (3,800,898.34) | \$ (4,404,336.83) | \$ (4,268,588.99) | \$ (4,199,581.35) | \$ (4,199,581.35) |
| 26 | Over Recovery Applied to SBC (if any) | | | | | | 4,199,581.35 | 4,199,581.35 |
| 27 | SBC (Over) Recovery Applied to DSF (if any) | | | | | | - | - |
| 28 | End'g Dfd.CEP Bal.Incl.Int.& SBC (Over) Rcvry (L25+L26+L27) | \$ (1,070,615.97) | \$ (2,284,210.53) | \$ (3,800,898.34) | \$ (4,404,336.83) | \$ (4,268,588.99) | \$ - | \$ - |
| 29 | Ending Dfd.CEP Bals.Incl.Int.& (Payable) to Fiscal Agent (L14 + L28) | \$ (13,710,398.57) | \$ (15,609,638.44) | \$ (15,228,177.24) | \$ (14,067,927.57) | \$ (13,666,200.26) | \$ (10,302,222.82) | \$ (10,302,222.82) |

Notes:

- May include in the current month, retroactive adjustments actually recorded in subsequent months.
- As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense

| Line No. | | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 |
|---|---|-----------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
| Calculation of Monthly Deferred Cost: | | | | | | | |
| 1 | Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b) | \$ (637,351.99) | \$ (590,885.44) | \$ (553,837.48) | \$ (489,037.18) | \$ (476,927.18) | \$ (552,816.12) |
| 2 | Uncollectible Accounts Expense | 622,647.17 | 207,693.71 | 324,422.46 | 577,973.15 | 722,746.14 | 344,659.66 |
| 3 | Amount (Over)/Under Recovered | \$ (14,704.82) | \$ (383,191.73) | \$ (229,415.02) | \$ 88,935.97 | \$ 245,818.96 | \$ (208,156.46) |
| | Composite Tax Rate | 28.11% | 28.11% | 28.11% | 28.11% | 28.11% | 28.11% |
| Calculation of Interest on Deferred Balance: | | | | | | | |
| 4 | Deferred (Over)/Under-Recovered Balance at Beginning of Month | \$ - | \$ (14,704.82) | \$ (397,896.55) | \$ (627,311.57) | \$ (538,375.60) | \$ (292,556.64) |
| 5 | Current Period Deferral | (14,704.82) | (383,191.73) | (229,415.02) | 88,935.97 | 245,818.96 | (208,156.46) |
| 6 | Deferred (Over)/Under-Recovered Balance at End of Month | \$ (14,704.82) | \$ (397,896.55) | \$ (627,311.57) | \$ (538,375.60) | \$ (292,556.64) | \$ (500,713.10) |
| 7 | Deferred Tax Balance at End of Month | (4,133.52) | (111,848.72) | (176,337.28) | (151,337.38) | (82,237.67) | (140,750.45) |
| 8 | Balance Net of Deferred Tax at End of Month | \$ (10,571.30) | \$ (286,047.83) | \$ (450,974.29) | \$ (387,038.22) | \$ (210,318.97) | \$ (359,962.65) |
| 9 | Application of Net SBC Over-Recoveries per Tariff Rider SBC | | | | | | |
| 10 | Accumulated Deferred Interest at December 31 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 11 | Deferred Tax at End of Year | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 12 | Interest Balance Net of Deferred Tax at End of Year | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Total Average Balance Beg & End of Month Net of Tax | \$ (5,285.65) | \$ (148,309.56) | \$ (368,511.06) | \$ (419,006.25) | \$ (298,678.59) | \$ (285,140.81) |
| 14 | Interest Rate | 2.5413% | 2.6080% | 2.5354% | 2.6261% | 2.5498% | 2.4309% |
| 15 | Total Interest on Deferred Balance | \$ (11.19) | \$ (322.33) | \$ (778.60) | \$ (916.96) | \$ (634.64) | \$ (577.62) |
| 16 | Cumulative Interest Ending Balance (L10 + L15) | \$ (11.19) | \$ (333.52) | \$ (1,112.12) | \$ (2,029.08) | \$ (2,663.72) | \$ (3,241.34) |
| 17 | Application of net SBC Over-Recoveries per Tariff Rider SBC | | | | | | |
| 18 | Reconciliation to Interest Ending Balance as Recorded | \$ (11.19) | \$ (333.52) | \$ (1,112.12) | \$ (2,029.08) | \$ (2,663.72) | \$ (3,241.34) |

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense

| Line No. | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | YTD |
|---|---|------------------------|------------------------|------------------------|------------------------|------------------------|--|
| Calculation of Monthly Deferred Cost: | | | | | | | |
| 1 | Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b) | \$ (721,304.66) | \$ (795,726.11) | \$ (686,358.40) | \$ (551,796.38) | \$ (482,759.93) | \$ (562,689.56) \$ (7,101,490.43) |
| 2 | Uncollectible Accounts Expense | 498,128.17 | 706,892.34 | 502,273.74 | 748,010.00 | 621,556.90 | 802,795.86 6,679,799.30 |
| 3 | Amount (Over)/Under Recovered | \$ (223,176.49) | \$ (88,833.77) | \$ (184,084.66) | \$ 196,213.62 | \$ 138,796.97 | \$ 240,106.30 \$ (421,691.13) |
| | Composite Tax Rate | 28.11% | 28.11% | 28.11% | 28.11% | 28.11% | 28.11% |
| Calculation of Interest on Deferred Balance: | | | | | | | |
| 4 | Deferred (Over)/Under-Recovered Balance at Beginning of Month | \$ (500,713.10) | \$ (723,889.59) | \$ (812,723.36) | \$ (996,808.02) | \$ (800,594.40) | \$ (661,797.43) \$ - |
| 5 | Current Period Deferral | (223,176.49) | (88,833.77) | (184,084.66) | 196,213.62 | 138,796.97 | 240,106.30 |
| 6 | Deferred (Over)/Under-Recovered Balance at End of Month | \$ (723,889.59) | \$ (812,723.36) | \$ (996,808.02) | \$ (800,594.40) | \$ (661,797.43) | \$ (421,691.13) \$ (421,691.13) |
| 7 | Deferred Tax Balance at End of Month | (203,485.36) | (228,456.54) | (280,202.73) | (225,047.09) | (186,031.26) | (118,537.38) |
| 8 | Balance Net of Deferred Tax at End of Month | \$ (520,404.23) | \$ (584,266.82) | \$ (716,605.29) | \$ (575,547.31) | \$ (475,766.17) | \$ (303,153.75) |
| 9 | Application of Net SBC Over-Recoveries per Tariff Rider SBC | | | | | | 421,691.13 |
| | | | | | | | <u>\$ -</u> |
| 10 | Accumulated Deferred Interest at December 31 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - \$0.00 |
| 11 | Deferred Tax at End of Year | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 12 | Interest Balance Net of Deferred Tax at End of Year | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Total Average Balance Beg & End of Month Net of Tax | \$ (440,183.44) | \$ (552,335.52) | \$ (650,436.05) | \$ (646,076.30) | \$ (525,656.74) | \$ (389,459.96) |
| 14 | Interest Rate | 2.3221% | 2.1876% | 2.0691% | 1.8782% | 1.7443% | 1.7680% |
| 15 | Total Interest on Deferred Balance | \$ (851.79) | \$ (1,006.91) | \$ (1,121.51) | \$ (1,011.22) | \$ (764.09) | \$ (573.80) (8,570.66) |
| 16 | Cumulative Interest Ending Balance (L10 + L15) | \$ (4,093.13) | \$ (5,100.04) | \$ (6,221.55) | \$ (7,232.77) | \$ (7,996.86) | \$ (8,570.66) \$ (8,570.66) |
| 17 | Application of net SBC Over-Recoveries per Tariff Rider SBC | | | | | | 8,570.66 |
| 18 | Reconciliation to Interest Ending Balance as Recorded | \$ (4,093.13) | \$ (5,100.04) | \$ (6,221.55) | \$ (7,232.77) | \$ (7,996.86) | \$ (8,570.66) \$ - |

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Attachment C
Proposed Tariff Sheets

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 50
Superseding XX Rev. Sheet No. 50

Rider SBC
Societal Benefits Charge

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

| | | <u>Including SUT</u> |
|-----------|-------------------|----------------------|
| Rider DSF | \$0.003280 | \$0.003497 |
| Rider NDC | \$0.000000 | \$0.000000 |
| Rider RAC | \$0.000811 | \$0.000865 |
| Rider UNC | \$0.000352 | \$0.000375 |
| Rider USF | \$0.002112 | \$0.002252 |

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective **February 1, 2021**, the SBC shall be applied to all KWH usage for billing purposes as follows:

| | | <u>Including SUT</u> |
|------------|-------------------|----------------------|
| Total SBC: | \$0.006555 | \$0.006989 |

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Issued:

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Docket **No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 51
Superseding XX Rev. Sheet No. 51

| |
|---|
| <p>Rider DSF Demand Side Factor</p> |
|---|

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = \$0.003280 per KWH (\$0.003497 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 52
Superseding XX Rev. Sheet No. 52

Rider NDC
Nuclear Decommissioning Costs

APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = \$0.000000 per KWH (\$0.000000 per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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